

CONTENTS

EXECUTIVE SUMMARY	3
CONTENTS.....	5
CHAPTER 1 - CO-ORDINATION OF TRANSMISSION AND DISTRIBUTION GRID CODES FOR GENERATOR PERFORMANCE.....	9
1.1 GLOBAL ISSUES – CONTEXT	9
1.2 FREQUENCY CONTROL/ACTIVE POWER MANAGEMENT.....	9
1.3 VOLTAGE CONTROL.....	9
1.4 RELIABILITY ISSUES RELATING TO DER PROVISION OF BULK SYSTEM SERVICES.....	10
1.4.1 Observability	10
1.4.2 Stacked service offerings	10
1.4.3 Unintended consequences.....	10
CHAPTER 2 - FREQUENCY CONTROL.....	11
2.1 INTRODUCTION.....	11
2.2 OPERATING RESERVES – RESPONSE, RAMPING AND FLEXIBILITY.....	13
2.2.1 Primary Response.....	13
2.2.2 Secondary and Tertiary Response	14
2.2.3 Ramping and Flexibility	14
2.3 BALANCING SERVICES.....	15
2.4 FACTORS INFLUENCING OPERATING RESERVE AND BALANCING.....	15
2.5 FUTURE SYSTEM OPERABILITY – CONSIDERATIONS	18
2.6 DISTRIBUTION AND TRANSMISSION UTILITY CONCERNS	18
CHAPTER 3 - REACTIVE POWER MANAGEMENT AND VOLTAGE CONTROL.....	19
3.1 INTRODUCTION.....	19
3.2 FACTORS INFLUENCING VOLTAGE MANAGEMENT.....	20
3.3 CURRENT PRACTICE.....	20
3.4 REACTIVE POWER CAPABILITY OF DISTRIBUTED GENERATING UNITS	21
3.5 REACTIVE POWER CONTROL MODES.....	22
3.6 FACTORS INFLUENCING THE USE OF REACTIVE POWER RESOURCES IN DISTRIBUTION.....	24
3.6.1 Location in the distribution system.....	24
3.6.2 Topology	24
3.6.3 Size of DER	24
3.6.4 Use of Network Devices.....	25
3.7 FUTURE CONSIDERATIONS.....	25
3.8 PROCUREMENT OF REACTIVE POWER.....	26
CHAPTER 4 - RESTORATION – PLANS, PRACTICE AND PROCEDURES.....	27

4.1	INTRODUCTION.....	27
4.2	DEFENCE AND RESTORATION AND REQUIREMENTS ON REGULATORY FRAMEWORK.....	27
4.3	OPERATIONAL TASKS IN RESTORATION.....	28
4.3.1	Changing operational focus.....	28
4.3.2	Phases in restoration.....	29
4.4	IMPACT OF DER PENETRATION LEVELS ON RESTORATION.....	30
4.4.1	Case definitions – restoration tasks and limitations.....	30
4.4.2	Passive DSO.....	30
4.4.3	Low penetration of uncontrollable DER.....	31
4.4.4	High penetration of uncontrollable DER.....	31
4.4.5	High penetration of DER with active power limitations.....	31
4.4.6	High penetration of DER with active power limitation and voltage control.....	31
4.5	EXPANDING DSO TASKS.....	32
4.6	EXAMPLES OF TOOLS FOR COORDINATED OPERATION.....	32
4.7	TRAINING.....	32
CHAPTER 5 - COORDINATED OPERATIONAL PLANNING AND MANAGEMENT.....		35
5.1	INTRODUCTION.....	35
5.2	DISTRIBUTED GENERATION OPERATIONAL TASKS.....	35
5.2.1	Congestion management.....	35
5.2.2	Congestion management in distribution systems.....	35
5.2.3	Congestion management in transmission systems.....	36
5.2.4	Controllability and Observability of DER.....	36
5.3	COORDINATED OPERATIONAL PLANNING.....	37
5.3.1	Operational and economic impacts.....	37
5.3.2	Security of supply.....	37
5.3.3	Security at different network locations.....	38
5.3.4	Legislative requirements.....	38
5.3.5	Remedial actions, system services and market integration of flexibility.....	38
5.3.6	Forecasting uncertainty and changing net demand profile.....	38
5.4	REMEDIAL ACTION PLANS.....	39
5.4.1	Description.....	39
5.4.2	Objective.....	39
5.4.3	Preparing coordinated TSO/DSO remedial actions.....	39
5.5	SUPPORT TOOLS.....	40
5.6	QUANTITATIVE RISK ASSESSMENT.....	40
5.6.1	Description.....	40
5.6.2	Procedures in practice.....	41
5.6.3	Methodological principles.....	42
5.7	NEED FOR GRID DEVELOPMENT.....	44
CHAPTER 6 - REAL-TIME DATA EXCHANGE BETWEEN THE DSO AND TSO.....		45

6.1	INTRODUCTION – CURRENT ACCEPTED PRACTICES	45
6.2	MANAGING CONCERNS FOR CHANGING OPERATIONAL PRACTICES.....	45
6.2.1	Transmission System Operators Concerns	45
6.2.2	Distribution System Operators Concerns	46
6.2.3	DER and Aggregators Concerns.....	47
6.2.4	Addressing concerns – processes	48
6.2.5	DSO-TSO interaction – process 1	48
6.2.6	DSO-TSO interaction – process 2.....	50
6.2.7	DSO-TSO interaction – process comparison.....	51
6.2.8	Detailed Data Flow and Exchange Timing	51
6.3	ACTIONS	53
6.3.1	Actions as a function of DER penetration	54
6.3.2	Priority list for data exchange	55
6.3.3	Related matters to be considered	55
6.4	PLANNING HORIZONS AND DSO-TSO INTER-OPERATOR COMMUNICATION	55
	APPENDIX A. DEFINITIONS, ABBREVIATIONS AND SYMBOLS	57
	APPENDIX B. LINKS AND REFERENCES	59
	APPENDIX C. RESERVES AND ANCILLARY SERVICE (EXAMPLES).....	63
	APPENDIX D. REACTIVE POWER MANAGEMENT	67
	APPENDIX E. OPERATIONAL PLANNING – REGULATIONS AND LEGISLATION.....	75
	APPENDIX F. FREQUENCY REGULATION MARKET.....	83

FIGURES AND ILLUSTRATIONS

Figure 2.1	Example classification scheme of reserve types	12
Figure 2.2	Example reserve and balancing deployment timeline.....	12
Figure 2.3	Summary of factors affecting the need for operating reserves (stylised).....	16
Figure 2.4	Capability, status and availability/trend for provision of operating reserves by technology .	17
Figure 2.5	Trends affecting supply and needs for operating reserve	17
Figure 3.1	Power factor and reactive power capability of converter-based RES at connection point ..	22
Figure 3.2	Voltage rise across circuit when generating and absorbing vars	22
Figure 3.3	Active Control	23
Figure 3.4	Skewing effect of reactive power capability of DER at TSO-DSO interface	24
Figure 3.5	Depth into Distribution System	25
Figure 5.1	Reciprocation of Transmission and Distribution System Impacts	36
Figure 5.2	Risk scoring high level process	42

Figure 6.1 Process 1 overview chart	48
Figure 6.2 Process 1 Flow Diagram	49
Figure 6.3 Process 2 overview chart	50
Figure 6.4 Data flow schemes	51
Figure 6.5 Data exchange flow chart for Example Process 2	52
Figure 6.6 Data exchange timing for Example Process 2	52
App Figure C.1 Use of upward and downward mFRR reserve in 2016	64
App Figure D.1 Reactive power control of DER in Ireland	74
App Figure E.1 Procedure for TSO-DSO coordination – remedial action identification	81
App Figure E.2 Coordinated decision making based on risk assessment	81

TABLES

Table 2.1 Primary reserve types	13
Table 2.2 Secondary and tertiary reserve types	14
Table 2.3 Primary concerns of TSOs, DSOs and DER/Aggregators – operating reserve and balancing service procurement and provision	18
Table 3.1 Examples of what constitutes transmission and distribution systems in different jurisdictions	19
Table 3.2 Reactive power provision by technology type in surveyed countries	21
Table 4.1 DSO Tasks – observability and controllability	32
Table 6.1 Information requirements - TSO	46
Table 6.2 Information requirements - DSO	47
Table 6.3 Information requirements – DER and Aggregators	47
Table 6.4 Action List for TSO-DSO Cooperation for Frequency Control and Management	54
Table 6.5 Priority List for Data Exchange for Frequency Management and Balancing	55
App Table A.1 Definition of general terms used in this TB	57
App Table A.1 Definition of technical terms used in this TB	57
App Table D.1 Procurement models/frameworks for the use of distribution-connected sources of reactive power	67
App Table D.2 Reactive Power Control Modes of DER - Comparison	69